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September 26, 2019

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd
Chief Clerk/Administrator
Public Service Commission of South Carolina
101 Executive Center Drive, Suite 100
Columbia, South Carolina 29210

**Re: Duke Energy Carolinas, LLC – Monthly Fuel Cost Report and Base Load
Power Plant Performance Report
Docket No. 1989-9-E**

Dear Ms. Boyd:

Pursuant to the Commission's Orders in the above captioned docket, enclosed please find the following reports for the month of August 2019.

1. Monthly Fuel Cost Report for August 2019 (Exhibit A).
2. Base Load Power Plant Performance Report for August 2019 (Exhibit B).

Should you have any questions regarding this matter, please do not hesitate to contact me.

Sincerely,

Rebecca J. Dulin

Enclosures

C: Ms. Dawn Hipp, Office Regulatory Staff
Mr. Scott Elliott, Elliott & Elliott, P.A.
Ms. Nanette Edwards, Office Regulatory Staff
Mr. Jeff Nelson, Office Regulatory Staff
Michael Seaman-Huynh, Office of Regulatory Staff
Ms. Heather Shirley Smith, Duke Energy

DUKE ENERGY CAROLINAS
SUMMARY OF MONTHLY FUEL REPORT

Line No.	August 2019
1 Fuel and Fuel-related Costs excluding DERP incremental costs	\$ 174,222,570
MWH sales:	
2 Total system sales.	8,821,555
3 Less intersystem sales	<u>283,802</u>
4 Total sales less intersystem sales	<u>8,537,753</u>
5 Total fuel and fuel-related costs (¢/KWH) (line 1/line 4)	<u>2.0406</u>
6 Current fuel and fuel-related cost component (¢/KWH) (per Schedule 4, Line 2 + Line 10 + Line 18)	<u>2.0921</u>
Generation Mix (MWH):	
Fossil (by primary fuel type):	
7 Coal	2,901,685
8 Fuel Oil	6,768
9 Natural Gas - Combined Cycle	1,478,756
10 Natural Gas - Combustion Turbine	91,536
11 Natural Gas - Steam	54,955
12 Biogas	-
13 Total fossil	<u>4,533,700</u>
14 Nuclear 100%	5,326,381
15 Hydro - Conventional	110,121
16 Hydro - Pumped storage	<u>(67,061)</u>
17 Total hydro	43,060
18 Solar Distributed Generation	14,318
19 Total MWH generation	9,917,459
20 Less joint owners' portion - Nuclear	1,369,308
21 Less joint owners' portion - Combined Cycle	73,155
22 Adjusted total MWH generation	<u>8,474,996</u>

Note: Detail amounts may not add to totals shown due to rounding.

DUKE ENERGY CAROLINAS
DETAILS OF FUEL AND FUEL-RELATED COSTS

Fuel and fuel-related costs:	August 2019
Steam Generation - Account 501	
0501110 coal consumed - steam	\$ 92,374,694
0501310 fuel oil consumed - steam	603,157
0501330 fuel oil light-off - steam	339,204
Total Steam Generation - Account 501	<u>93,317,055</u>
Nuclear Generation - Account 518	
0518100 burnup of owned fuel	23,864,318
Other Generation - Account 547	
0547100, 0547124 natural gas consumed - Combustion Turbine	2,546,648
0547100, 0547124 natural gas capacity - Combustion Turbine	522,673
0547100 natural gas consumed - Steam	1,639,810
0547101 natural gas consumed - Combined Cycle	26,334,386
0547101 natural gas capacity - Combined Cycle	3,271,651
0547106 biogas consumed - Combined Cycle	-
0547200 fuel oil consumed - Combustion Turbine	7,629
Total Other Generation - Account 547	<u>34,322,797</u>
Purchased Power and Net Interchange - Account 555	
Fuel and fuel-related component of purchased power	18,384,770
Fuel and fuel-related component of DERP purchases	26,481
PURPA purchased power capacity	7,119,137
DERP purchased power capacity	3,738
Total Purchased Power and Net Interchange - Account 555	<u>25,534,126</u>
Less:	
Fuel and fuel-related costs recovered through intersystem sales	5,785,460
Fuel in loss compensation	99,836
Solar Integration Charge	1,290
Total Fuel Credits - Account 447/456	<u>5,886,586</u>
Environmental Costs	
0509000, 0557451 emission allowance expense	632
0502020, 0502030, 0502040, 0502082, 0548020 reagent expense	2,840,872
0502080, 0502083, 0502090, 0502150 sorbent expense	332,386
Emission allowance gains	-
Less reagents expense recovered through intersystem sales - Account 447	70,482
Less emissions expense recovered through intersystem sales - Account 447	32,546
Total Environmental Component of Recovery	<u>3,070,862</u>
Total Fuel and Fuel-related Costs excluding DERP incremental costs	<u>\$ 174,222,570</u>
DERP incremental costs	499,067
Total Fuel and Fuel-related Costs to be Recovered	<u>\$ 174,721,637</u>

Notes: Detail amounts may not add to totals shown due to rounding.
Report reflects net ownership costs of jointly owned facilities.

DUKE ENERGY CAROLINAS
PURCHASED POWER AND INTERCHANGE
SOUTH CAROLINA

August 2019

Purchased Power	Total	Capacity	Non-capacity		
Marketers, Utilities, Other	\$	\$	mWh	Fuel \$	Non-fuel \$
Blue Ridge Electric Membership Corp.	\$ 1,541,327	\$ 689,846	24,991	\$ 851,481	-
Haywood Electric	366,529	180,998	7,218	185,531	-
Lockhart Power Co.	-	-	-	-	-
Macquarie Energy, LLC	92,304	-	3,496	82,592	\$ 9,712
NCEMC	4,657	4,657	-	-	-
NCMPA	862,159	-	42,453	862,159	-
NTE Carolinas LLC	54,080	-	2,080	48,675	5,405
Piedmont Electric Membership Corp.	740,273	324,457	11,904	415,816	-
Piedmont Municipal Power Agency	75,147	-	4,005	75,147	-
PJM Interconnection, LLC.	68,353	-	4,550	68,353	-
Southern Company Services, Inc.	54,360	-	5,436	54,360	-
Town of Dallas	584	584	-	-	-
Town of Forest City	19,856	19,856	-	-	-
DE Progress - Native Load Transfer	5,266,350	-	268,430	5,265,010	1,340
DE Progress - Native Load Transfer Benefit	181,580	-	-	181,580	-
Generation Imbalance	306,566	-	13,568	142,766	163,800
Energy Imbalance - Purchases	52,581	-	536	30,448	22,133
Energy Imbalance - Sales	(43,424)	-	-	(40,731)	(2,693)
	\$ 9,643,282	\$ 1,220,398	388,667	\$ 8,223,187	\$ 199,697
Act 236 PURPA Purchases					
Cherokee County Cogeneration Partners	\$ 4,885,059	\$ 3,200,490	58,020	\$ 1,684,569	-
Renewable Energy	8,192,627	2,605,889	108,046	5,586,738	-
DERP	40,013	3,738	663	26,481	9,794
Other Qualifying Facilities	4,175,715	1,312,758	58,785	2,749,375	113,582
	\$ 17,293,414	\$ 7,122,875	225,514	\$ 10,047,163	\$ 123,376
Other Purchases					
	\$ 1,058	\$ -	31	\$ -	\$ 1,058
Total Purchased Power					
	\$ 26,937,754	\$ 8,343,273	614,212	\$ 18,270,350	\$ 324,131
Interchanges In					
Other Catawba Joint Owners	7,417,345	-	694,978	4,475,991	2,941,354
WS Lee Joint Owner	1,055,607	-	46,302	867,948	187,659
Total Interchanges In	8,472,952	-	741,281	5,343,939	3,129,013
Interchanges Out					
Other Catawba Joint Owners	(7,302,188)	(134,209)	(678,710)	(4,373,607)	(2,794,372)
Catawba- Net Negative Generation	-	-	-	-	-
WS Lee Joint Owner	(1,019,612)	-	(42,636)	(829,431)	(190,181)
Total Interchanges Out	(8,321,800)	(134,209)	(721,346)	(5,203,038)	(2,984,553)
Net Purchases and Interchange Power	\$ 27,088,906	\$ 8,209,064	634,147	\$ 18,411,251	\$ 468,591

NOTE: Detail amounts may not add to totals shown due to rounding.

**DUKE ENERGY CAROLINAS
INTERSYSTEM SALES*
SOUTH CAROLINA**

AUGUST 2019

	Total	Capacity	Non-capacity		
Sales	\$	\$	mWh	Fuel \$	Non-fuel \$
Utilities:					
DE Progress - Emergency	\$ 14,867	-	642	\$ 13,402	\$ 1,465
SC Public Service Authority - Emergency	(10,377)	-	154	5,474	(15,851)
SC Electric & Gas - Emergency	44,917	-	1,090	37,174	7,742
Market Based:					
Central Electric Power Cooperative, Inc.	458,000	\$ 458,000	-	-	-
Macquarie Energy, LLC	13,500	-	300	7,608	5,892
NCMPA	104,596	87,500	583	18,149	(1,053)
PJM Interconnection, LLC.	47,947	-	2,488	56,618	(8,671)
Southern Company	9,000	-	900	13,435	(4,435)
The Energy Authority	5,500	-	100	2,933	2,567
Other:					
Cargill-Alliant, LLC - Mitigation sales	-	-	-	-	-
DE Progress - Native Load Transfer Benefit	443,273	-	-	443,273	-
DE Progress - Native Load Transfer	5,593,498	-	273,981	5,342,812	250,686
Generation Imbalance	(86,333)	-	3,564	(52,390)	(33,943)
BPM Transmission	(100,863)	-			(100,863)
Total Intersystem Sales	\$ 6,537,525	\$ 545,500	283,802	\$ 5,888,488	\$ 103,536

* Sales for resale other than native load priority.

NOTE: Detail amounts may not add to totals shown due to rounding.

Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
August 2019

Line No.		Residential	Commercial	Industrial	Total
1	Actual System kWh sales				8,537,753,367
2	DERP Net Metered kWh generation				10,518,559
3	Adjusted System kWh sales				8,548,271,926
4	Actual S.C. Retail kWh sales	692,345,521	558,699,985	831,018,892	2,082,064,398
5	DERP Net Metered kWh generation	6,310,503	2,387,280	1,820,776	10,518,559
6	Adjusted S.C. Retail kWh sales	698,656,024	561,087,265	832,839,668	2,092,582,957
Base fuel component of recovery: non-capacity					
7	Incurred System base fuel - non-capacity expense				\$160,208,028
8	Eliminate avoided fuel benefit of S.C. net metering				341,777
9	Adjusted Incurred System base fuel - non-capacity expense				\$160,549,805
10	Adjusted Incurred System base fuel - non-capacity rate (¢/kWh)				1.8782
11	S.C. Retail portion of adjusted incurred system expense	\$13,121,844	\$10,538,089	\$15,642,021	\$39,301,954
12	Assign 100 % of Avoided Fuel Benefit of S.C net metering	(175,161)	(81,689)	(84,927)	(341,777)
13	S.C. Retail portion of incurred system expense	\$12,946,683	\$10,456,400	\$15,557,094	\$38,960,177
14	Billed base fuel - non-capacity rate (¢/kWh)	1.9648	1.9648	1.9648	1.9648
15	Billed base fuel - non-capacity revenue	\$13,603,205	\$10,977,337	\$16,327,859	\$40,908,401
16	DERP NEM incentive - fuel component	(74,618)	(34,799)	(36,179)	(145,596)
17	Adjusted S.C. billed base fuel - non-capacity revenue	\$13,528,587	\$10,942,538	\$16,291,680	\$40,762,805
18	S.C. base fuel - non-capacity (over)/under recovery [See footnote]	(\$581,904)	(\$486,138)	(\$734,586)	(\$1,802,628)
19	Adjustment	-	-	-	-
20	Total S.C. base fuel - non-capacity (over)/under recovery [See footnote]	(\$581,904)	(\$486,138)	(\$734,586)	(\$1,802,628)
Base fuel component of recovery: capacity					
21	Incurred base fuel - capacity rates by class (¢/kWh)	0.1970	0.1139	0.0796	0.1278
22	Incurred S.C. base fuel - capacity expense	\$1,363,980	\$636,110	\$661,328	\$2,661,418
23	Billed base fuel - capacity rates by class (¢/kWh)	0.1274	0.1158	0.0901	0.1094
24	Billed S.C. base fuel - capacity revenue	882,048	646,975	748,748	2,277,771
25	S.C. base fuel - capacity (over)/under recovery [See footnote]	481,932	(10,865)	(87,420)	383,647
26	Adjustment	-	-	-	-
27	Total S.C. base fuel - capacity (over)/under recovery [See footnote]	\$481,932	(\$10,865)	(\$87,420)	\$383,647
Environmental component of recovery					
28	Incurred environmental rates by class (¢/kWh)	0.0554	0.0320	0.0224	0.0360
29	Incurred S.C. environmental expense	\$383,801	\$178,991	\$186,086	\$748,878
30	Billed environmental rates by class (¢/kWh)	0.0166	0.0193	0.0168	0.0174
31	Billed S.C. environmental revenue	114,929	107,829	139,611	362,369
32	S.C. environmental (over)/under recovery [See footnote]	268,872	71,162	46,475	386,509
33	Adjustment	-	-	-	-
34	Total S.C. environmental (over)/under recovery [See footnote]	\$268,872	\$71,162	\$46,475	\$386,509

**Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
August 2019**

Line No.		Residential	Commercial	Industrial	Total
Distributed Energy Resource Program component of recovery: avoided costs					
35	Incurring S.C. DERP avoided cost rates by class (¢/kWh)	0.0005	0.0003	0.0002	0.0004
36	Incurring S.C. DERP avoided cost expense	\$3,777	\$1,761	\$1,831	\$7,369
37	Billed S.C. DERP avoided cost rates by class (¢/kWh)	0.0006	0.0005	0.0004	0.0005
38	Billed S.C. DERP avoided cost revenue	4,154	2,793	3,324	10,271
39	S.C. DERP avoided cost (over)/under recovery [See footnote]	(377)	(1,032)	(1,493)	(2,902)
40	Adjustment	-	-	-	-
41	Total S.C. DERP avoided cost (over)/under recovery [See footnote]	(\$377)	(\$1,032)	(\$1,493)	(\$2,902)
Distributed Energy Resource Program component of recovery: incremental costs					
42	Incurring S.C. DERP incremental expense	\$254,948	\$118,898	\$123,612	\$497,458
43	Billed S.C. DERP incremental rates (\$/account)	\$0.89	\$4.28	\$99.56	
44	Billed S.C. DERP incremental revenue	445,253	327,806	151,819	924,878
45	S.C. DERP incremental (over)/under recovery [See footnote]	(190,305)	(208,908)	(28,207)	(427,420)
46	Adjustment	-	-	-	-
47	Total S.C. DERP incremental (over)/under recovery [See footnote]	(\$190,305)	(\$208,908)	(\$28,207)	(\$427,420)
48	Total S.C. Retail (over)/under recovery [See footnote]	(21,782)	(635,781)	(805,231)	(1,462,794)
Year 2018-2019					
Cumulative (over) / under recovery - BASE FUEL NON-CAPACITY					
_1	Balance ending May 2018	\$64,562,410			
	June 2018 - actual	68,657,779	1,313,984	1,104,598	4,095,369
	July 2018 - actual	74,109,473	1,918,193	1,509,942	5,451,694
	August 2018 - actual	79,557,480	1,778,046	1,439,863	5,448,007
	September 2018 - actual	78,314,056	(314,858)	(317,868)	(1,243,424)
_2, _3	October 2018 - actual	82,454,493	1,429,090	1,306,714	4,140,437
_2	November 2018 - actual	84,389,411	569,756	493,825	1,934,918
	December 2018 - actual	88,123,264	1,360,141	913,578	3,733,853
_3	January 2019 - actual	88,266,730	74,036	35,086	143,466
	February 2019 - actual	93,039,011	1,645,342	1,177,747	4,772,281
	March 2019 - actual	91,131,763	(565,660)	(496,983)	(1,907,248)
	April 2019 - actual	87,146,255	(1,034,478)	(1,048,872)	(3,985,508)
	May 2019 - actual	87,176,757	34,404	6,547	30,502
	June 2019 - actual	83,215,417	(1,219,800)	(1,055,550)	(3,961,340)
	July 2019 - actual	85,386,585	766,937	598,765	2,171,168
	August 2019 - actual	83,583,957	(581,904)	(486,138)	(1,802,628)
	September 2019 - forecast	76,578,869	(2,183,922)	(1,937,891)	(7,005,088)

Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
August 2019

Line No.

Year 2018-2019

Cumulative (over) / under recovery - BASE FUEL CAPACITY

	Cumulative	Residential	Commercial	Industrial	Total Company
_1 Beginning Balance	(910,631)				
June 2018 - actual	(1,231,472)	(168,835)	(109,798)	(42,208)	(320,841)
July 2018 - actual	(705,685)	97,201	127,214	301,372	525,787
August 2018 - actual	(167,087)	148,770	144,110	245,718	538,598
September 2018 - actual	(447,925)	(122,234)	(59,118)	(99,486)	(280,838)
_2, _3 October 2018 - actual	(768,992)	(155,607)	(165,705)	245	(321,067)
_2 November 2018 - actual	(1,316,322)	(92,070)	(155,477)	(299,783)	(547,330)
December 2018 - actual	(2,417,453)	(465,350)	(270,393)	(365,388)	(1,101,131)
January 2019 - actual	(3,301,777)	(276,593)	(266,449)	(341,282)	(884,324)
February 2019 - actual	(4,252,925)	(255,719)	(273,449)	(421,980)	(951,148)
March 2019 - actual	(5,223,777)	(242,726)	(298,361)	(429,765)	(970,852)
April 2019 - actual	(5,894,084)	(11,486)	(238,213)	(420,608)	(670,307)
May 2019 - actual	(6,283,595)	146,654	(199,901)	(336,264)	(389,511)
June 2019 - actual	(6,766,248)	46,028	(204,425)	(324,256)	(482,653)
July 2019 - actual	(6,423,874)	435,923	(37,726)	(55,823)	342,374
August 2019 - actual	(6,040,227)	481,932	(10,865)	(87,420)	383,647
September 2019 - forecast	(6,495,199)	96,802	(232,029)	(319,745)	(454,972)

Year 2018-2019

Cumulative (over) / under recovery - ENVIRONMENTAL

	Cumulative	Residential	Commercial	Industrial	Total Company
_1 Beginning Balance	(1,461,871)				
June 2018 - actual	(1,205,987)	146,842	32,175	76,867	255,884
July 2018 - actual	(1,154,405)	48,770	(30,136)	32,948	51,582
August 2018 - actual	(1,205,110)	23,971	(50,943)	(23,733)	(50,705)
September 2018 - actual	(1,388,163)	126	(79,741)	(103,438)	(183,053)
_2 October 2018 - actual	(1,458,759)	(2,312)	(60,262)	(8,022)	(70,596)
_2 November 2018 - actual	(1,348,880)	80,334	29,032	513	109,879
December 2018 - actual	(1,291,265)	38,565	18,548	502	57,615
January 2019 - actual	(1,191,028)	101,872	10,400	(12,035)	100,237
February 2019 - actual	(1,312,637)	(3,068)	(40,317)	(78,224)	(121,609)
March 2019 - actual	(1,223,735)	105,076	7,752	(23,926)	88,902
April 2019 - actual	(1,144,962)	111,893	4,409	(37,529)	78,773
May 2019 - actual	(965,535)	166,717	23,363	(10,653)	179,427
June 2019 - actual	(672,086)	219,527	52,209	21,713	293,449
July 2019 - actual	(315,575)	248,540	60,980	46,991	356,511
August 2019 - actual	70,934	268,872	71,162	46,475	386,509
September 2019 - forecast	310,413	199,597	33,298	6,584	239,479

Duke Energy Carolinas
(Over) / Under Recovery of Fuel Costs
August 2019

Line No.

Year 2018-2019

Cumulative (over) / under recovery - DERP AVOIDED COSTS

	Cumulative	Residential	Commercial	Industrial	Total Company
_1/ Beginning Balance	(24,303)				
June 2018 - actual	(13,251)	9,165	2,683	(796)	11,052
July 2018 - actual	(879)	10,304	2,796	(728)	12,372
August 2018 - actual	10,664	9,627	2,710	(794)	11,543
September 2018 - actual	23,085	10,480	3,062	(1,121)	12,421
_2/ October 2018 - actual	25,717	3,255	486	(1,109)	2,632
_2/ November 2018 - actual	18,004	(2,549)	(2,100)	(3,064)	(7,713)
December 2018 - actual	9,149	(3,757)	(2,216)	(2,882)	(8,855)
January 2019 - actual	237	(3,927)	(2,271)	(2,714)	(8,912)
February 2019 - actual	(4,097)	(1,327)	(1,142)	(1,865)	(4,334)
March 2019 - actual	(2,941)	1,614	65	(523)	1,156
April 2019 - actual	(614)	2,567	288	(528)	2,327
May 2019 - actual	(1,471)	990	(593)	(1,254)	(857)
June 2019 - actual	(2,092)	851	(443)	(1,029)	(621)
July 2019 - actual	(5,880)	(940)	(1,320)	(1,528)	(3,788)
August 2019 - actual	(8,782)	(377)	(1,032)	(1,493)	(2,902)
September 2019 - forecast	(13,287)	(990)	(1,512)	(2,003)	(4,505)

Year 2018-2019

Cumulative (over) / under recovery - DERP INCREMENTAL COSTS

	Cumulative	Residential	Commercial	Industrial	Total Company
_1/ Balance ending May 2018	(966,265)				
June 2018 - actual	(449,883)	289,414	95,385	131,583	516,382
July 2018 - actual	85,285	297,559	99,538	138,071	535,168
August 2018 - actual	643,476	306,707	106,165	145,319	558,191
September 2018 - actual	1,162,309	263,870	107,060	147,903	518,833
_2/ October 2018 - actual	1,458,476	111,032	26,537	158,598	296,167
_2/ November 2018 - actual	1,459,229	(86,182)	(63,094)	150,029	753
December 2018 - actual	1,471,614	(81,612)	(59,227)	153,224	12,385
January 2019 - actual	1,432,376	9,232	(115,256)	66,786	(39,238)
February 2019 - actual	1,344,867	(15,961)	(125,035)	53,487	(87,509)
March 2019 - actual	1,366,838	40,294	(99,958)	81,635	21,971
April 2019 - actual	(286,304)	(818,859)	(499,726)	(334,557)	(1,653,142)
May 2019 - actual	(474,031)	(67,487)	(150,947)	30,707	(187,727)
June 2019 - actual	(851,594)	(167,262)	(193,565)	(16,736)	(377,563)
July 2019 - actual	(1,289,813)	(194,017)	(213,903)	(30,299)	(438,219)
August 2019 - actual	(1,717,233)	(190,305)	(208,908)	(28,207)	(427,420)
September 2019 - forecast	(2,010,122)	(150,106)	(70,004)	(72,779)	(292,889)

Notes:

Detail amounts may not recalculate due to percentages presented as rounded.

Presentation of over or under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative amounts.

Under collections, or regulatory assets, are shown as positive amounts.

_1/ May 2018 ending balance reflects adjustments pursuant to the docket no. 2018-3-E directive. The total adjustment of \$4,655 was made to the May ending balance

_2/ Reflects a prorated rate and prorated allocation factor for periods in which the approved rates changed.

_3/ Includes prior period adjustments.

DUKE ENERGY CAROLINAS
 FUEL AND FUEL RELATED COST REPORT
 AUGUST 2019

Description	Allen Steam	Belews Creek Steam	Buck CC	Catawba Nuclear	Cliffside Steam - Dual Fuel	Dan River CC	Lee CC	Lee Steam/CT	Lincoln CT	Marshall Steam	McGuire Nuclear	Mill Creek CT	Oconee Nuclear	Rockingham CT	Current Month	Total 12 ME August 2019
Cost of Fuel Purchased (\$)																
Coal	\$889,649	\$17,930,930			\$17,566,916					\$20,567,268					\$56,954,763	\$667,025,727
Oil	140,425	573,625			57,195					129,006					900,251	16,576,404
Gas - CC			\$9,418,541			\$9,714,796	\$11,792,418								30,925,755	369,260,166
Gas - CT															3,069,321	48,439,444
Gas - Steam					1,625,764			14,046	\$47,779			\$72,645		\$2,948,897	1,639,810	43,833,054
Biogas						23,711									23,711	2,642,014
Total	\$1,030,074	\$18,504,555	\$9,418,541		\$19,249,875	\$9,738,507	\$11,792,418	\$14,046	\$47,779	\$20,696,274		\$72,645		\$2,948,897	\$93,513,611	\$1,147,776,809
Average Cost of Fuel Purchased (c/MBTU)																
Coal	335.46	282.24			256.60	-				271.31					270.63	347.11
Oil	1,376.09	1,399.32			1,399.76					1,401.87					1,396.04	880.19
Gas - CC			292.03			291.61	294.81								291.81	353.19
Gas - CT									323.95			299.68		293.76	294.32	343.75
Gas - Steam					322.22										372.79	372.79
Biogas															-	1,641.68
Weighted Average	374.02	289.41	292.03		261.73	292.32	294.81	INF	323.95	272.68		299.68		293.76	281.55	353.59
Cost of Fuel Burned (\$)																
Coal	\$4,817,244	\$33,040,454			\$22,326,241	-	-	-		\$32,190,754					\$92,374,694	\$670,047,779
Oil - CC			-			-	-								-	-
Oil - Steam/CT	116,253	615,704			43,458			2,341	\$5,288	166,945					949,989	16,443,722
Gas - CC			\$9,418,541			\$9,714,796	\$11,792,418								30,925,755	369,260,166
Gas - CT								\$0	47,779			\$72,645		\$2,948,897	1,639,810	48,439,444
Gas - Steam					1,625,764			14,046							1,639,810	43,833,054
Biogas						23,711									23,711	2,642,014
Nuclear				\$10,235,847							\$10,459,148		\$11,435,179		32,130,174	362,784,807
Total	\$4,933,497	\$33,656,158	\$9,418,541	\$10,235,847	\$23,995,463	\$9,738,507	\$11,792,418	\$16,387	\$53,066	\$32,357,700	\$10,459,148	\$72,645	\$11,435,179	\$2,948,897	\$161,113,453	\$1,513,450,986
Average Cost of Fuel Burned (c/MBTU)																
Coal	361.96	333.21			306.77			-		352.20					333.91	343.27
Oil - CC															-	-
Oil - Steam/CT	1,428.69	1,421.39			1,452.47			1,684.23	1,515.07	1,467.91					1,432.71	1,523.01
Gas - CC			292.03			291.61	294.81								291.81	353.19
Gas - CT									323.95			299.68		293.76	294.32	343.75
Gas - Steam					322.22										372.79	372.79
Biogas															-	1,641.68
Nuclear				59.03							59.52		58.47		58.99	59.49
Weighted Average	368.44	337.94	292.03	59.03	308.21	292.32	294.81	10,640.95	351.48	353.58	59.52	299.68	58.47	293.76	170.85	161.58
Average Cost of Generation (c/kWh)																
Coal	4.47	3.13			2.85	-	-	-	-	3.36					3.18	3.31
Oil - CC			-			-	-								-	-
Oil - Steam/CT	17.60	13.39			13.21				30.59	13.71					14.04	15.56
Gas - CC			2.10			2.13	2.05								2.09	2.51
Gas - CT									11.60			5.40		3.28	3.35	3.93
Gas - Steam					2.92										2.98	3.76
Biogas															-	11.70
Nuclear				0.60							0.60		0.60		0.60	0.60
Weighted Average	4.55	3.18	2.10	0.60	2.86	2.14	2.05	-	12.37	3.38	0.60	5.40	0.60	3.28	1.62	1.51

DUKE ENERGY CAROLINAS
 FUEL AND FUEL RELATED COST REPORT
 AUGUST 2019

Description	Allen	Belews Creek	Buck	Catawba	Cliffside	Dan River	Lee	Lee	Lincoln	Marshall	McGuire	Mill Creek	Oconee	Rockingham	Current Month	Total 12 ME August 2019
	Steam	Steam	CC	Nuclear	Steam - Dual Fuel	CC	CC	Steam/CT	CT	Steam	Nuclear	CT	Nuclear	CT		
Burned MBTU's																
Coal	1,330,895	9,915,809			7,277,962			-		9,139,992					27,664,658	195,196,068
Oil - CC															-	-
Oil - Steam/CT	8,137	43,317			2,992			139	349	11,373		-		-	66,307	1,079,685
Gas - CC			3,225,250			3,331,485	4,000,039								10,556,774	104,550,276
Gas - CT								-	14,749			24,241		1,003,857	1,042,847	14,091,313
Gas - Steam					504,550			15							504,565	11,758,234
Biogas			-				-								-	160,934
Nuclear				17,340,328							17,571,535		19,556,241		54,468,104	609,834,796
Total	1,339,032	9,959,126	3,225,250	17,340,328	7,785,504	3,331,485	4,000,039	154	15,098	9,151,365	17,571,535	24,241	19,556,241	1,003,857	94,303,255	936,671,306
Net Generation (mWh)																
Coal	107,713	1,054,194			782,817					956,960					2,901,685	20,273,123
Oil - CC															-	-
Oil - Steam/CT	661	4,598			329	-	-	(54)	17	1,218		-		-	6,768	105,700
Gas - CC			448,215			456,098	574,443	-							1,478,756	14,738,037
Gas - CT								(52)	412			1,346		89,830	91,536	1,233,201
Gas - Steam					55,622			(667)							54,955	1,164,605
Biogas			-				-								-	22,588
Nuclear 100%				1,695,654							1,732,188		1,898,539		5,326,381	60,342,068
Hydro (Total System)															43,060	2,338,709
Solar (Total System)															14,318	130,779
Total	108,374	1,058,792	448,215	1,695,654	838,768	456,098	574,443	(773)	429	958,178	1,732,188	1,346	1,898,539	89,830	9,917,459	100,348,810
Cost of Reagents Consumed (\$)																
Ammonia		\$293,162	\$15,222		\$53,227	\$13,074	\$10,596								\$385,281	\$2,798,196
Limestone	\$0	781,011			864,824					\$652,781					2,298,617	17,581,773
Sorbents	-	114,050								158,280					272,329	1,917,978
Urea	4,988									83,635					88,623	595,006
Re-emission Chemical		69,700													69,700	245,733
Dibasic Acid	-														-	-
Activated Carbon	60,057									-					60,057	145,005
Lime (water emissions)	3,339	153,213								6,307					162,859	179,566
Total	\$68,384	\$1,411,136	\$15,222		\$918,052	\$13,074	\$10,596			\$901,003					\$3,337,466	\$23,463,257

Notes:

A - Lime water emissions for the month of Augsut 2019 includes \$91,375 for Belews Creek station for the month of July 2019.

Detail amounts may not add to totals shown due to rounding.

Data is reflected at 100% ownership.

Schedule excludes in-transit and terminal activity.

Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.

Re-emission chemical reagent expense is not recoverable in NC.

Lime (water emissions) expense is not recoverable in SC.

DUKE ENERGY CAROLINAS
FUEL AND FUEL RELATED CONSUMPTION AND INVENTORY REPORT
AUGUST 2019

Description	Allen	Belews Creek	Buck	Cliffside	Dan River	Lee	Lee	Lincoln	Marshall	Mill Creek	Rockingham	Current Month	Total 12 ME August 2019
	Steam	Steam	CC	Steam - Dual Fuel	CC	CC	Steam/CT	CT	Steam	CT	CT		
Coal Data:													
Beginning balance	229,746	818,708		397,661			-		796,600			2,242,714	2,123,187
Tons received during period	11,862	254,813		282,362					299,180			848,217	7,925,046
Inventory adjustments	358	(10,320)		(0)			-		(0)			(9,963)	(195,267)
Tons burned during period	56,215	400,480		300,626			-		365,060			1,122,381	7,894,378
Ending balance	185,751	662,720		379,397			-		730,719			1,958,588	1,958,588
MBTUs per ton burned	23.68	24.76		24.21			-		25.04			24.65	24.73
Cost of ending inventory (\$/ton)	86.25	80.30		74.27			-		88.18			82.64	82.64
Oil Data:													
Beginning balance	88,273	192,100	-	202,132	-	-	626,335	9,739,173	356,573	4,366,782	3,238,190	18,809,558	18,894,088
Gallons received during period	73,947	297,051	-	29,609	-	-	-	-	66,684	-	-	467,291	8,068,934
Miscellaneous adjustments	-	(22,121)	-	(11,721)	-	-	-	-	-	-	-	(34,826)	(369,091)
Gallons burned during period	59,492	314,439	-	21,631	-	-	1,006	2,523	82,505	-	-	480,612	7,832,519
Ending balance	102,728	152,591	-	198,389	-	-	625,329	9,736,650	340,752	4,366,782	3,238,190	18,761,411	18,761,411
Cost of ending inventory (\$/gal)	1.95	1.96	-	2.01	-	-	2.33	2.10	2.02	2.47	2.17	2.20	2.20
Natural Gas Data:													
Beginning balance													
MCF received during period			3,121,517	489,585	3,223,184	3,895,030	15	14,251		23,629	970,836	11,738,046	126,723,276
MCF burned during period			3,121,517	489,585	3,223,184	3,895,030	15	14,251		23,629	970,836	11,738,046	126,723,276
Ending balance													
Biogas Data:													
Beginning balance													
MCF received during period			-		-	-						-	156,281
MCF burned during period			-		-	-						-	156,281
Ending balance													
Limestone Data:													
Beginning balance	29,139	39,292		21,634					28,503			118,568	152,865
Tons received during period	-	6,820		16,005					40,208			63,033	409,150
Inventory adjustments	-	-		-					-			-	(14,991)
Tons consumed during period	-	20,593		18,228					17,901			56,722	422,145
Ending balance	29,139	25,519		19,411					50,810			124,879	124,879
Cost of ending inventory (\$/ton)	45.56	37.89		38.11					36.47			39.13	39.13
												Qtr Ending June 2019	Total 12 ME June 2019
Ammonia Data:													
Beginning balance		1,492										1,492	1,523
Tons received during period		1,151										1,151	3,470
Tons consumed during period		793										793	3,144
Ending balance		1,850										1,850	1,850
Cost of ending inventory (\$/ton)		503.35										503.35	503.35

Notes:

Detail amounts may not add to totals shown due to rounding.
Schedule excludes in-transit and terminal activity.
Gas is burned as received; therefore, inventory balances are not maintained.

DUKE ENERGY CAROLINAS
ANALYSIS OF COAL PURCHASED
AUGUST 2019

STATION	TYPE	QUANTITY OF TONS DELIVERED	DELIVERED COST	DELIVERED COST PER TON
ALLEN	SPOT	-	\$ -	\$ -
	CONTRACT	11,862	804,030	67.78
	FIXED TRANSPORTATION / ADJUSTMENTS	-	85,619	-
	TOTAL	11,862	889,649	75.00
BELEWS CREEK	SPOT	25,419	2,011,391	79.13
	CONTRACT	229,394	15,207,951	66.30
	FIXED TRANSPORTATION / ADJUSTMENTS	-	711,588	-
	TOTAL	254,813	17,930,930	70.37
CLIFFSIDE	SPOT	39,065	2,646,509	67.75
	CONTRACT	243,297	14,364,351	59.04
	FIXED TRANSPORTATION / ADJUSTMENTS	-	556,055	-
	TOTAL	282,362	17,566,916	62.21
MARSHALL	SPOT	51,479	3,841,521	74.62
	CONTRACT	247,700	15,834,792	63.93
	FIXED TRANSPORTATION / ADJUSTMENTS	-	890,956	-
	TOTAL	299,180	20,567,268	68.75
ALL PLANTS	SPOT	115,963	8,499,421	73.29
	CONTRACT	732,253	46,211,124	63.11
	FIXED TRANSPORTATION / ADJUSTMENTS	-	2,244,218	-
	TOTAL	848,217	\$ 56,954,763	\$ 67.15

DUKE ENERGY CAROLINAS
ANALYSIS OF COAL QUALITY RECEIVED
AUGUST 2019

STATION	PERCENT MOISTURE	PERCENT ASH	HEAT VALUE	PERCENT SULFUR
ALLEN	12.37	13.26	11,179	1.14
BELEWS CREEK	6.58	10.19	12,466	1.51
CLIFFSIDE	10.71	7.73	12,123	2.15
MARSHALL	6.20	9.45	12,669	1.82

DUKE ENERGY CAROLINAS
ANALYSIS OF OIL PURCHASED
AUGUST 2019

	ALLEN	BELEWS CREEK
VENDOR	HighTowers	HighTowers
SPOT/CONTRACT	Contract	Contract
SULFUR CONTENT %	0	0
GALLONS RECEIVED	73,947	297,051
TOTAL DELIVERED COST	\$ 140,425	\$ 573,625
DELIVERED COST/GALLON	\$ 1.90	\$ 1.93
BTU/GALLON	138,000	138,000
	CLIFFSIDE	MARSHALL
VENDOR	HighTowers	HighTowers
SPOT/CONTRACT	Contract	Contract
SULFUR CONTENT %	0	0
GALLONS RECEIVED	29,609	66,684
TOTAL DELIVERED COST	\$ 57,195	\$ 129,006
DELIVERED COST/GALLON	\$ 1.93	\$ 1.93
BTU/GALLON	138,000	138,000

Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 - August, 2019
Nuclear Units

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<u>Unit Name</u>	<u>Net Generation (mWh)</u>	<u>Capacity Rating (mW)</u>	<u>Capacity Factor (%)</u>	<u>Equivalent Availability (%)</u>
Oconee 1	6,764,386	847	91.17	90.26
Oconee 2	7,588,799	848	102.16	99.99
Oconee 3	7,604,480	859	101.06	100.00
McGuire 1	9,280,637	1,158	91.49	90.28
McGuire 2	9,491,189	1,158	93.56	91.87
Catawba 1	9,500,110	1,160	93.49	92.99
Catawba 2	10,112,467	1,150	100.38	99.98

Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019
Combined Cycle Units

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Buck CC	11	1,259,036	206	69.77	76.76
Buck CC	12	1,265,031	206	70.10	76.92
Buck CC	ST10	1,913,438	312	70.01	83.97
Buck CC	Block Total	4,437,505	724	69.97	79.92
Dan River CC	8	1,442,615	199	82.75	86.67
Dan River CC	9	1,427,995	199	81.92	86.21
Dan River CC	ST7	2,110,068	320	75.27	91.63
Dan River CC	Block Total	4,980,678	718	79.19	88.75
WS Lee CC	11	1,584,178	232	77.84	79.99
WS Lee CC	12	1,577,629	232	77.74	79.22
WS Lee CC	ST10	2,180,635	337	73.87	78.38
WS Lee CC	Block Total	5,342,442	801	76.14	79.18

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019**

Baseload Steam Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Belews Creek 1	4,632,807	1,110	47.64	83.22
Belews Creek 2	2,825,925	1,110	29.06	62.42
Marshall 3	2,558,695	658	44.39	79.43
Marshall 4	3,235,647	660	55.96	81.53

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019**

Intermediate Steam Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Cliffside 6	4,142,475	847	55.81	73.65
Marshall 1	1,129,681	380	33.94	85.28
Marshall 2	750,771	380	22.55	56.71

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019
Other Cycling Steam Units

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Operating Availability (%)
Allen	1	66,120	167	4.52	88.30
Allen	2	48,396	167	3.31	88.23
Allen	3	87,893	270	3.72	76.29
Allen	4	152,140	267	6.50	82.29
Allen	5	346,886	259	15.29	86.31
Cliffside	5	1,563,818	546	32.70	74.59
Lee	3	-1,612	173	0.00	67.62

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019
Combustion Turbine Stations

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Lee CT	16,138	96	96.66
Lincoln CT	15,923	1,565	90.90
Mill Creek CT	112,035	750	99.30
Rockingham CT	1,092,891	895	91.88

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Carolinas
Power Plant Performance Data
Twelve Month Summary
September, 2018 through August, 2019
Hydroelectric Stations

Exhibit A
Schedule 10
Page 7 of 7

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Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Conventional Hydroelectric Stations:			
Bear Creek	25,240	9.5	67.56
Bridgewater	118,543	31.5	94.86
Bryson	3,898	0.9	97.31
Cedar Cliff	29,703	6.8	98.49
Cedar Creek	221,371	45.0	98.74
Cowans Ford	351,970	324.0	65.18
Dearborn	211,779	42.0	86.31
Fishing Creek	221,794	50.0	83.23
Franklin	1,911	1.0	63.95
Gaston Shoals	11,747	4.5	97.52
Great Falls	-77	12.0	77.66
Keowee	102,419	152.0	94.29
Lookout Shoals	176,470	27.0	99.11
Mission	3,956	1.8	59.00
Mountain Island	234,934	62.0	88.05
Nantahala	255,154	50.0	90.14
Ninety-Nine Islands	87,794	15.2	80.76
Oxford	148,863	40.0	81.09
Queens Creek	5,968	1.4	95.34
Rhodhiss	121,403	33.4	97.02
Tennessee Creek	30,234	9.8	55.73
Thorpe	115,365	19.7	97.19
Tuckasegee	11,031	2.5	99.25
Tuxedo	28,860	6.4	98.04
Wateree	412,754	85.0	90.30
Wylie	101,652	72.0	21.03
Pumped Storage Hydroelectric Stations:			
Gross Generation			
Bad Creek	2,157,989	1,360.0	95.74
Jocassee	1,077,462	780.0	90.51
Energy for Pumping			
Bad Creek	-2,748,456		
Jocassee	-1,183,022		
Net Generation			
Bad Creek	-590,467		
Jocassee	-105,560		

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Carolinas
Base Load Power Plant Performance Review Plan

Period: August, 2019

Station	Unit	Date of Outage	Duration of Outage	Scheduled / Unscheduled	Cause of Outage	Reason Outage Occurred	Remedial Action Taken
Oconee	1	None					
	2	None					
	3	None					
McGuire	1	None					
	2	None					
Catawba	1	None					
	2	None					

Duke Energy Carolinas Base Load Power Plant Performance Review Plan August 2019

Belews Creek Station

Unit	Duration of Outage	Type of Outage	Cause of Outage		Reason Outage Occurred	Remedial Action Taken
1	8/1/2019 12:44:00 AM To 8/5/2019 3:12:00 AM	Sch	1060	First Reheater Leaks	Unit 1 Reheat Tube Leak	

Buck Combined Cycle Station

Unit	Duration of Outage	Type of Outage	Cause of Outage		Reason Outage Occurred	Remedial Action Taken
11	8/25/2019 7:59:00 PM To 8/25/2019 8:53:00 PM	Unsch	6164	HP Startup bypass instrumentation and controls	Offline Unsuccessful Test Start: GT11 - Operator failed to hit "reset" on Logic	

Dan River Combined Cycle Station

No Outages at Baseload Units During the Month.

Marshall Station

Unit	Duration of Outage	Type of Outage	Cause of Outage		Reason Outage Occurred	Remedial Action Taken
4	8/2/2019 7:52:00 PM To 8/7/2019 9:13:00 PM	Unsch	1060	First Reheater Leaks	Horizontal Reheat Tube Repairs.	
4	8/25/2019 4:03:00 AM To 8/25/2019 2:20:00 PM	Unsch	4630	Generator Liquid Cooling System	4A and B Generator Stator Cooler Pumps Trip- MFT during Runback	
4	8/26/2019 5:00:00 AM To 8/27/2019 2:30:00 AM	Unsch	1000	Furnace Wall Leaks	Waterwall Tube Leak Repairs "B" Furnace at Outlet Header.	

WS Lee Combined Cycle

No Outages at Baseload Units During the Month.

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Base Load Power Plant Performance Review Plan**

Exhibit B
Page 3 of 25

**August 2019
Oconee Nuclear Station**

	<u>Unit 1</u>		<u>Unit 2</u>		<u>Unit 3</u>	
(A) MDC (mW)	847		848		859	
(B) Period Hours	744		744		744	
(C) Net Gen (mWh) and Capacity Factor (%)	629,204	99.85	635,127	100.67	634,208	99.24
(D) Net mWh Not Gen due to Full Schedule Outages	0	0.00	0	0.00	0	0.00
* (E) Net mWh Not Gen due to Partial Scheduled Outages	252	0.04	187	0.03	0	0.00
(F) Net mWh Not Gen due to Full Forced Outages	0	0.00	0	0.00	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	712	0.11	-4,402	-0.70	4,888	0.76
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00	0	0.00
(J) Net mWh Possible in Period	630,168	100.00%	630,912	100.00%	639,096	100.00%
(K) Equivalent Availability (%)		99.96		99.97		100.00
(L) Output Factor (%)		99.85		100.67		99.24
(M) Heat Rate (BTU/NkWh)		10,360		10,257		10,285

* Estimate
FOOTNOTE: D and F Include Ramping Losses

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Duke Energy Carolinas
Base Load Power Plant Performance Review Plan

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August 2019
McGuire Nuclear Station

	<u>Unit 1</u>		<u>Unit 2</u>	
(A) MDC (mW)	1158		1158	
(B) Period Hours	744		744	
(C) Net Gen (mWh) and Capacity Factor (%)	869,487	100.92	862,701	100.13
(D) Net mWh Not Gen due to Full Schedule Outages	0	0.00	0	0.00
* (E) Net mWh Not Gen due to Partial Scheduled Outages	0	0.00	0	0.00
(F) Net mWh Not Gen due to Full Forced Outages	0	0.00	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	-7,935	-0.92	-1,149	-0.13
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00
(J) Net mWh Possible in Period	861,552	100.00%	861,552	100.00%
(K) Equivalent Availability (%)		100.00		100.00
(L) Output Factor (%)		100.92		100.13
(M) Heat Rate (BTU/NkWh)		10,091		10,198

* Estimate
FOOTNOTE: D and F Include Ramping Losses

Duke Energy Carolinas
Base Load Power Plant Performance Review Plan

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August 2019
Catawba Nuclear Station

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	<u>Unit 1</u>	<u>Unit 2</u>		
(A) MDC (mW)	1160	1150		
(B) Period Hours	744	744		
(C) Net Gen (mWh) and Capacity Factor (%)	861,311	99.80	834,343	97.52
(D) Net mWh Not Gen due to Full Schedule Outages	0	0.00	0	0.00
* (E) Net mWh Not Gen due to Partial Scheduled Outages	0	0.00	13,158	1.54
(F) Net mWh Not Gen due to Full Forced Outages	0	0.00	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	1,729	0.20	8,099	0.94
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00
(J) Net mWh Possible in Period	863,040	100.00%	855,600	100.00%
(K) Equivalent Availability (%)		100.00		100.00
(L) Output Factor (%)		99.80		97.52
(M) Heat Rate (BTU/NkWh)		10,212		10,241

* Estimate
FOOTNOTE: D and F Include Ramping Losses

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
August 2019**

Belews Creek Station

	Unit 1	Unit 2
(A) MDC (mW)	1,110	1,110
(B) Period Hrs	744	744
(C) Net Generation (mWh)	497,737	561,055
(D) Capacity Factor (%)	60.27	67.94
(E) Net mWh Not Generated due to Full Scheduled Outages	109,298	0
(F) Scheduled Outages: percent of Period Hrs	13.23	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00
(I) Net mWh Not Generated due to Full Forced Outages	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	11,831	794
(L) Forced Derates: percent of Period Hrs	1.43	0.10
(M) Net mWh Not Generated due to Economic Dispatch	206,974	263,991
(N) Economic Dispatch: percent of Period Hrs	25.06	31.97
(O) Net mWh Possible in Period	825,840	825,840
(P) Equivalent Availability (%)	85.33	99.90
(Q) Output Factor (%)	69.46	67.94
(R) Heat Rate (BTU/NkWh)	9,271	9,526

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
August 2019**

Buck Combined Cycle Station

	Unit 11	Unit 12	Unit ST10	Block Total
(A) MDC (mW)	206	206	312	724
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	123,260	124,509	200,446	448,215
(D) Capacity Factor (%)	80.42	81.24	86.35	83.21
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	20,807	20,832	0	41,639
(H) Scheduled Derates: percent of Period Hrs	13.58	13.59	0.00	7.73
(I) Net mWh Not Generated due to Full Forced Outages	185	0	0	185
(J) Forced Outages: percent of Period Hrs	0.12	0.00	0.00	0.03
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	9,012	7,923	31,682	48,617
(N) Economic Dispatch: percent of Period Hrs	5.88	5.17	13.65	9.03
(O) Net mWh Possible in Period	153,264	153,264	232,128	538,656
(P) Equivalent Availability (%)	86.30	86.41	100.00	92.24
(Q) Output Factor (%)	82.76	82.42	87.86	84.87
(R) Heat Rate (BTU/NkWh)	10,313	10,117	2,795	6,896

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
August 2019**

Dan River Combined Cycle Station

	Unit 8	Unit 9	Unit ST07	Block Total
(A) MDC (mW)	199	199	320	718
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	126,428	126,086	203,584	456,098
(D) Capacity Factor (%)	85.39	85.16	85.51	85.38
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	20,832	20,832	0	41,664
(H) Scheduled Derates: percent of Period Hrs	14.07	14.07	0.00	7.80
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	796	1,138	34,496	36,430
(N) Economic Dispatch: percent of Period Hrs	0.54	0.77	14.49	6.82
(O) Net mWh Possible in Period	148,056	148,056	238,080	534,192
(P) Equivalent Availability (%)	85.93	85.93	100.00	92.20
(Q) Output Factor (%)	86.36	86.74	86.97	86.74
(R) Heat Rate (BTU/NkWh)	10,732	10,715	2,821	7,196

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
August 2019**

Marshall Station

	Unit 3	Unit 4
(A) MDC (mW)	658	660
(B) Period Hrs	744	744
(C) Net Generation (mWh)	375,737	301,919
(D) Capacity Factor (%)	76.75	61.49
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	930
(H) Scheduled Derates: percent of Period Hrs	0.00	0.19
(I) Net mWh Not Generated due to Full Forced Outages	0	101,068
(J) Forced Outages: percent of Period Hrs	0.00	20.58
(K) Net mWh Not Generated due to Partial Forced Outages	6,286	0
(L) Forced Derates: percent of Period Hrs	1.28	0.00
(M) Net mWh Not Generated due to Economic Dispatch	107,529	87,123
(N) Economic Dispatch: percent of Period Hrs	21.96	17.74
(O) Net mWh Possible in Period	489,552	491,040
(P) Equivalent Availability (%)	98.72	79.23
(Q) Output Factor (%)	76.75	79.39
(R) Heat Rate (BTU/NkWh)	9,485	9,327

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
August 2019**

WS Lee Combined Cycle

	Unit 11	Unit 12	Unit ST10	Block Total
(A) MDC (mW)	237	236	337	810
(B) Period Hrs	744	744	744	744
(C) Net Generation (mWh)	168,586	167,982	237,875	574,443
(D) Capacity Factor (%)	95.61	95.67	94.87	95.32
(E) Net mWh Not Generated due to Full Scheduled Outages	0	0	0	0
(F) Scheduled Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	0	17,856	17,856
(H) Scheduled Derates: percent of Period Hrs	0.00	0.00	7.12	2.96
(I) Net mWh Not Generated due to Full Forced Outages	0	0	0	0
(J) Forced Outages: percent of Period Hrs	0.00	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	7,742	7,602	0	15,344
(N) Economic Dispatch: percent of Period Hrs	4.39	4.33	0.00	2.55
(O) Net mWh Possible in Period	176,328	175,584	250,728	602,640
(P) Equivalent Availability (%)	100.00	100.00	92.88	97.04
(Q) Output Factor (%)	95.79	95.67	94.87	95.37
(R) Heat Rate (BTU/NkWh)	10,428	10,461	2,356	7,095

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- (R) Includes Light Off BTU's
- Data is reflected at 100% ownership.

**Duke Energy Carolinas
Intermediate Power Plant Performance
Review Plan
August 2019**

Cliffside Station

Cliffside 6

(A)	MDC (mW)	849
(B)	Period Hrs	744
(C)	Net Generation (mWh)	610,793
(D)	Net mWh Possible in Period	631,656
(E)	Equivalent Availability (%)	99.27
(F)	Output Factor (%)	96.70
(G)	Capacity Factor (%)	96.70

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Carolinas
Peaking Power Plant Performance
Review Plan
August 2019**

Cliffside Station

Unit 5

(A) MDC (mW)	546
(B) Period Hrs	744
(C) Net Generation (mWh)	227,975
(D) Net mWh Possible in Period	406,224
(E) Equivalent Availability (%)	92.55
(F) Output Factor (%)	64.84
(G) Capacity Factor (%)	56.12

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Carolinas
Base Load Power Plant Performance Review Plan**

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**September 2018 - August 2019
Oconee Nuclear Station**

	<u>Unit 1</u>		<u>Unit 2</u>		<u>Unit 3</u>	
(A) MDC (mW)	847		848		859	
(B) Period Hours	8760		8760		8760	
(C) Net Gen (mWh) and Capacity Factor (%)	6,764,386	91.17	7,588,799	102.16	7,604,480	101.06
(D) Net mWh Not Gen due to Full Schedule Outages	524,378	7.07	0	0.00	0	0.00
* (E) Net mWh Not Gen due to Partial Scheduled Outages	29,951	0.40	455	0.01	208	0.00
(F) Net mWh Not Gen due to Full Forced Outages	151,811	2.05	0	0.00	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	-50,805	-0.69	-160,774	-2.17	-79,848	-1.06
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00	0	0.00
(J) Net mWh Possible in Period	7,419,720	100.00%	7,428,480	100.00%	7,524,840	100.00%
(K) Equivalent Availability (%)		90.26		99.99		100.00
(L) Output Factor (%)		100.31		102.16		101.06
(M) Heat Rate (BTU/NkWh)		10,240		10,116		10,096

* Estimate
FOOTNOTE: D and F Include Ramping Losses

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**Duke Energy Carolinas
Base Load Power Plant Performance Review Plan**

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**September 2018 - August 2019
McGuire Nuclear Station**

	<u>Unit 1</u>	<u>Unit 2</u>		
(A) MDC (mW)	1158	1158		
(B) Period Hours	8760	8760		
(C) Net Gen (mWh) and Capacity Factor (%)	9,280,637	91.49	9,491,189	93.56
(D) Net mWh Not Gen due to Full Schedule Outages	687,852	6.78	791,628	7.80
* (E) Net mWh Not Gen due to Partial Scheduled Outages	66,426	0.65	22,030	0.22
(F) Net mWh Not Gen due to Full Forced Outages	165,690	1.63	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	-56,525	-0.55	-160,767	-1.58
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00
(J) Net mWh Possible in Period	10,144,080	100.00%	10,144,080	100.00%
(K) Equivalent Availability (%)		90.28		91.87
(L) Output Factor (%)		99.89		101.48
(M) Heat Rate (BTU/NkWh)		10,023		10,035

* Estimate
FOOTNOTE: D and F Include Ramping Losses

**Duke Energy Carolinas
Base Load Power Plant Performance Review Plan**

Exhibit B
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**September 2018 - August 2019
Catawba Nuclear Station**

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	<u>Unit 1</u>	<u>Unit 2</u>		
(A) MDC (mW)	1160	1150		
(B) Period Hours	8760	8760		
(C) Net Gen (mWh) and Capacity Factor (%)	9,500,110	93.49	10,112,467	100.38
(D) Net mWh Not Gen due to Full Schedule Outages	682,776	6.72	0	0.00
* (E) Net mWh Not Gen due to Partial Scheduled Outages	45,944	0.45	15,196	0.15
(F) Net mWh Not Gen due to Full Forced Outages	0	0.00	0	0.00
* (G) Net mWh Not Gen due to Partial Forced Outages	-67,230	-0.66	-53,663	-0.53
* (H) Net mWh Not Gen due to Economic Dispatch	0	0.00	0	0.00
* (I) Core Conservation	0	0.00	0	0.00
(J) Net mWh Possible in Period	10,161,600	100.00%	10,074,000	100.00%
(K) Equivalent Availability (%)		92.99		99.98
(L) Output Factor (%)		100.22		100.38
(M) Heat Rate (BTU/NkWh)		10,109		10,057

* Estimate
FOOTNOTE: D and F Include Ramping Losses

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Belews Creek Station

	Unit 1	Unit 2
(A) MDC (mW)	1,110	1,110
(B) Period Hrs	8,760	8,760
(C) Net Generation (mWh)	4,632,807	2,825,925
(D) Capacity Factor (%)	47.64	29.06
(E) Net mWh Not Generated due to Full Scheduled Outages	1,389,295	3,387,350
(F) Scheduled Outages: percent of Period Hrs	14.29	34.84
(G) Net mWh Not Generated due to Partial Scheduled Outages	2,443	14,669
(H) Scheduled Derates: percent of Period Hrs	0.03	0.15
(I) Net mWh Not Generated due to Full Forced Outages	87,875	138,325
(J) Forced Outages: percent of Period Hrs	0.90	1.42
(K) Net mWh Not Generated due to Partial Forced Outages	152,216	113,762
(L) Forced Derates: percent of Period Hrs	1.57	1.17
(M) Net mWh Not Generated due to Economic Dispatch	3,458,965	3,243,569
(N) Economic Dispatch: percent of Period Hrs	35.57	33.36
(O) Net mWh Possible in Period	9,723,600	9,723,600
(P) Equivalent Availability (%)	83.22	62.42
(Q) Output Factor (%)	74.11	66.59
(R) Heat Rate (BTU/NkWh)	9,293	9,651

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.
- Footnote: (R) Includes Light Off BTU's

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Buck Combined Cycle Station

	Unit 11	Unit 12	Unit ST10	Block Total
(A) MDC (mW)	206	206	312	724
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	1,259,036	1,265,031	1,913,438	4,437,505
(D) Capacity Factor (%)	69.77	70.10	70.01	69.97
(E) Net mWh Not Generated due to Full Scheduled Outages	295,404	292,599	414,310	1,002,313
(F) Scheduled Outages: percent of Period Hrs	16.37	16.21	15.16	15.80
(G) Net mWh Not Generated due to Partial Scheduled Outages	123,707	123,923	23,686	271,316
(H) Scheduled Derates: percent of Period Hrs	6.86	6.87	0.87	4.28
(I) Net mWh Not Generated due to Full Forced Outages	185	0	0	185
(J) Forced Outages: percent of Period Hrs	0.01	0.00	0.00	0.00
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	0	0
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.00	0.00
(M) Net mWh Not Generated due to Economic Dispatch	126,228	123,007	381,686	630,921
(N) Economic Dispatch: percent of Period Hrs	6.99	6.82	13.97	9.95
(O) Net mWh Possible in Period	1,804,560	1,804,560	2,733,120	6,342,240
(P) Equivalent Availability (%)	76.76	76.92	83.97	79.92
(Q) Output Factor (%)	84.13	84.42	82.99	83.72
(R) Heat Rate (BTU/NkWh)	10,231	9,983	2,446	6,803

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.
- Footnote: (R) Includes Light Off BTU's

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Dan River Combined Cycle Station

	Unit 8	Unit 9	Unit ST07	Block Total
(A) MDC (mW)	199	199	320	718
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	1,442,615	1,427,995	2,110,068	4,980,678
(D) Capacity Factor (%)	82.75	81.92	75.27	79.19
(E) Net mWh Not Generated due to Full Scheduled Outages	89,444	97,842	145,648	332,934
(F) Scheduled Outages: percent of Period Hrs	5.13	5.61	5.20	5.29
(G) Net mWh Not Generated due to Partial Scheduled Outages	134,801	134,191	8,514	277,506
(H) Scheduled Derates: percent of Period Hrs	7.73	7.70	0.30	4.41
(I) Net mWh Not Generated due to Full Forced Outages	8,139	8,338	14,331	30,808
(J) Forced Outages: percent of Period Hrs	0.47	0.48	0.51	0.49
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	66,235	66,235
(L) Forced Derates: percent of Period Hrs	0.00	0.00	2.36	1.05
(M) Net mWh Not Generated due to Economic Dispatch	68,241	74,874	458,404	601,520
(N) Economic Dispatch: percent of Period Hrs	3.91	4.30	16.35	9.56
(O) Net mWh Possible in Period	1,743,240	1,743,240	2,803,200	6,289,680
(P) Equivalent Availability (%)	86.67	86.21	91.63	88.75
(Q) Output Factor (%)	87.90	88.22	80.15	84.52
(R) Heat Rate (BTU/NkWh)	10,612	10,581	2,358	7,106

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.
- Footnote: (R) Includes Light Off BTU's

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Marshall Station

	Unit 3	Unit 4
(A) MDC (mW)	658	660
(B) Period Hrs	8,760	8,760
(C) Net Generation (mWh)	2,558,695	3,235,647
(D) Capacity Factor (%)	44.39	55.96
(E) Net mWh Not Generated due to Full Scheduled Outages	554,124	773,036
(F) Scheduled Outages: percent of Period Hrs	9.61	13.37
(G) Net mWh Not Generated due to Partial Scheduled Outages	0	1,290
(H) Scheduled Derates: percent of Period Hrs	0.00	0.02
(I) Net mWh Not Generated due to Full Forced Outages	608,990	215,545
(J) Forced Outages: percent of Period Hrs	10.57	3.73
(K) Net mWh Not Generated due to Partial Forced Outages	22,319	77,975
(L) Forced Derates: percent of Period Hrs	0.39	1.35
(M) Net mWh Not Generated due to Economic Dispatch	2,019,952	1,478,107
(N) Economic Dispatch: percent of Period Hrs	35.04	25.57
(O) Net mWh Possible in Period	5,764,080	5,781,600
(P) Equivalent Availability (%)	79.43	81.53
(Q) Output Factor (%)	70.32	74.55
(R) Heat Rate (BTU/NkWh)	9,693	9,523

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.
- Footnote: (R) Includes Light Off BTU's

**Duke Energy Carolinas
Base Load Power Plant
Performance Review Plan
September, 2018 through August, 2019**

WS Lee Combined Cycle

	Unit 11	Unit 12	Unit ST10	Block Total
(A) MDC (mW)	232	232	337	801
(B) Period Hrs	8,760	8,760	8,760	8,760
(C) Net Generation (mWh)	1,584,178	1,577,629	2,180,635	5,342,442
(D) Capacity Factor (%)	77.84	77.74	73.87	76.14
(E) Net mWh Not Generated due to Full Scheduled Outages	275,063	279,636	394,998	949,696
(F) Scheduled Outages: percent of Period Hrs	13.52	13.78	13.38	13.54
(G) Net mWh Not Generated due to Partial Scheduled Outages	32,419	30,049	98,562	161,031
(H) Scheduled Derates: percent of Period Hrs	1.59	1.48	3.34	2.30
(I) Net mWh Not Generated due to Full Forced Outages	96,569	109,081	144,595	350,245
(J) Forced Outages: percent of Period Hrs	4.75	5.38	4.90	4.99
(K) Net mWh Not Generated due to Partial Forced Outages	0	0	173	173
(L) Forced Derates: percent of Period Hrs	0.00	0.00	0.01	0.00
(M) Net mWh Not Generated due to Economic Dispatch	46,885	32,888	133,157	212,930
(N) Economic Dispatch: percent of Period Hrs	2.30	1.62	4.51	3.03
(O) Net mWh Possible in Period	2,035,114	2,029,283	2,952,120	7,016,517
(P) Equivalent Availability (%)	79.99	79.22	78.38	79.18
(Q) Output Factor (%)	96.08	96.85	91.27	94.28
(R) Heat Rate (BTU/NkWh)	10,292	10,219	2,567	7,117

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.
- Footnote: (R) Includes Light Off BTU's

**Duke Energy Carolinas
Intermediate Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Cliffside Station

Units	Unit 6
(A) MDC (mW)	847
(B) Period Hrs	8,760
(C) Net Generation (mWh)	4,142,475
(D) Net mWh Possible in Period	7,422,595
(E) Equivalent Availability (%)	73.65
(F) Output Factor (%)	79.75
(G) Capacity Factor (%)	55.81

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

**Duke Energy Carolinas
Peaking Power Plant
Performance Review Plan
September, 2018 through August, 2019**

Cliffside Station

Units	Unit 5
(A) MDC (mW)	546
(B) Period Hrs	8,760
(C) Net Generation (mWh)	1,563,818
(D) Net mWh Possible in Period	4,782,960
(E) Equivalent Availability (%)	72.74
(F) Output Factor (%)	67.92
(G) Capacity Factor (%)	32.70

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Carolinas
Outages for 100 mW or Larger Units
August, 2019

Exhibit B
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<u>Unit Name</u>	<u>Capacity Rating (mW)</u>	<u>Full Outage Hours</u>		<u>Total</u>
		<u>Scheduled</u>	<u>Unscheduled</u>	
Oconee 1	847	0.00	0.00	0.00
Oconee 2	848	0.00	0.00	0.00
Oconee 3	859	0.00	0.00	0.00
McGuire 1	1,158	0.00	0.00	0.00
McGuire 2	1,158	0.00	0.00	0.00
Catawba 1	1,160	0.00	0.00	0.00
Catawba 2	1,150	0.00	0.00	0.00

Duke Energy Carolinas
Outages for 100 mW or Larger Units
August 2019

Unit Name	Capacity Rating (mW)	Full Outage Hours		Total Outage Hours
		Scheduled	Unscheduled	
Allen Steam 1	167	0.00	0.00	0.00
Allen Steam 2	167	0.00	5.92	5.92
Allen Steam 3	270	0.00	0.00	0.00
Allen Steam 4	267	0.00	0.00	0.00
Allen Steam 5	259	0.00	40.95	40.95
Belews Creek Steam 1	1,110	98.47	0.00	98.47
Belews Creek Steam 2	1,110	0.00	0.00	0.00
Buck CC 11	206	0.00	0.90	0.90
Buck CC 12	206	0.00	0.00	0.00
Buck CC ST10	312	0.00	0.00	0.00
Cliffside Steam 5	546	0.00	41.75	41.75
Cliffside Steam 6	849	0.00	0.00	0.00
Dan River CC 8	199	0.00	0.00	0.00
Dan River CC 9	199	0.00	0.00	0.00
Dan River CC ST7	320	0.00	0.00	0.00
Lee Steam 3	173	0.00	0.00	0.00
Marshall Steam 1	380	24.02	0.00	24.02
Marshall Steam 2	380	0.00	0.00	0.00
Marshall Steam 3	658	0.00	0.00	0.00
Marshall Steam 4	660	0.00	153.13	153.13
Rockingham CT1	179	6.17	0.00	6.17
Rockingham CT2	179	13.52	27.25	40.77
Rockingham CT3	179	7.48	0.00	7.48
Rockingham CT4	179	19.20	0.00	19.20
Rockingham CT5	179	33.00	0.00	33.00

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.

Duke Energy Carolinas
Outages for 100 mW or Larger Units
August 2019

Unit Name	Capacity Rating (mW)	Full Outage Hours		Total Outage Hours
		Scheduled	Unscheduled	
WS Lee CC 11	237	0.00	0.00	0.00
WS Lee CC 12	236	0.00	0.00	0.00
WS Lee CC ST 10	337	0.00	0.00	0.00

Notes:

- Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.
- Data is reflected at 100% ownership.